

Magellan is focused on safe, efficient and reliable operations combined with transparent sustainability disclosures. Data below is reported as of December 31, 2022, and reflects the June 2022 sale of our southeast independent refined products terminals network.

Performance Data Table

Economic Impact		2018	2019	2020	2021	2022
Financial	Adjusted EBITDA, million US\$(¹)	\$1,396	\$1,581	\$1,349	\$1,419	\$1,434
	Total Assets, million US\$	\$7,748	\$8,438	\$8,197	\$8,030	\$7,708
	Distributable Cash Flow, million US\$(¹)	\$1,110	\$1,297	\$1,044	\$1,118	\$1,128
	Cash Distribution Declared, per unit US\$	\$3.87	\$4.07	\$4.11	\$4.13	\$4.17
	Property Taxes, million US\$(²)	\$74	\$78	\$85	\$87	\$93
	FICA Taxes, million US\$	\$16	\$17	\$17	\$16	\$16
Operational	Total Throughput, million bbls	1,258	1,440	1,283	1,366	1,381
	Miles of Pipeline	12,981	12,743	12,301	12,342	12,346
	Barrels of Storage Capacity, million bbls	111	118	109	111	105
	Number of States Where We Operate	24	24	22	22	16
Governance		2018	2019	2020	2021	2022
Board and Diversity	Number of Board Members	8	9	9	9	9
	Independent Board Members, # (%)	7 (88%)	8 (89%)	8 (89%)	8 (89%)	8 (89%)
	Female Board Members, # (%)	2 (25%)	2 (22%)	2 (22%)	2 (22%)	2 (22%)
	Ethnic Minority Board Members, # (%)	0	1 (11%)	1 (11%)	1 (11%)	2 (22%)
Risk Management	Comprehensive Annual Audit Plan Approved by the Audit Committee of the Board of Directors	Yes	Yes	Yes	Yes	Yes
	Employee Hours Dedicated to Internal Audits	28,009	30,469	30,357	29,109	28,802
Action Line	Number of Action Line Calls Received	21	21	24	9	16
Supply Chain	Number of Contractors Screened for Health and Safety Criteria	1,625	1,650	1,459	1,591	1,667
Environmental		2018	2019	2020	2021	2022
Compliance Management	Number of Notices of Violation ("NOV")(³)	18	12	11	10	6
	Total Fines and Penalties, million US\$(⁴)	\$0.4	\$0.2	\$0.2	\$0.7	\$0.1
Air Emissions(⁵) reported in metric tons ("MT")	Number of Vapor Combustion Units ("VCU")(⁶)	70	72	72	72	51
	Number of Vapor Recovery Units ("VRU")	33	38	40	40	24
	Nitrogen Oxides (NOx), MT(⁷)	460	411	401	377	357
	Carbon Monoxide (CO), MT(⁷)	402	364	310	290	282
	Volatile Organic Compounds (VOC), MT(⁷)	4,416	4,309	3,957	3,902	3,430
Greenhouse Gas Emissions(⁵) reported in thousand metric tons ("TMT")	Number of Facilities Requiring a GHG Permit(⁸)	1	1	1	1	1
	Total CO ₂ e Reported (EPA 40 CFR Part 98), TMT(⁹)	79	72	65	63	69
	Carbon Dioxide, TMT CO ₂ e(⁹)	78	71	64	63	68
	Methane, TMT CH ₄ e(⁹)	0.6	0.6	0.5	0.5	0.6
	Nitrous Oxide, TMT N ₂ Oe(⁹)	0.2	0.2	0.2	0.2	0.2

Environmental		2018	2019	2020	2021	2022
Greenhouse Gas Emissions ⁽⁵⁾ reported in thousand metric tons ("TMT")	Direct GHG Emissions (Scope 1)⁽¹⁰⁾					
	Total Scope 1 GHG Emissions, TMT CO ₂ e	-	-	-	190	209
	Carbon Dioxide, TMT CO ₂ e	-	-	-	189	208
	Methane, TMT CH ₄ e	-	-	-	0.6	0.7
	Nitrous Oxide, TMT N ₂ Oe	-	-	-	0.3	0.4
	Intensity: Scope 1 GHG Emissions, TMT CO ₂ e per billion barrel-miles of pipeline throughput	-	-	-	0.9	0.99
	Indirect GHG Emissions (Scope 2)⁽¹⁰⁾					
	Total Scope 2 GHG Emissions, TMT CO ₂ e	-	-	-	349	403
	Intensity: Scope 2 GHG Emissions, TMT CO ₂ e per billion barrel-miles of pipeline throughput	-	-	-	1.6	1.9
Releases and Emergency Response	Number of PHMSA Reportable Releases ⁽¹¹⁾	36	23	23	23	22
	Number of PHMSA Reportable Releases >1 bbl	23	12	16	14	10
	Total Volume of PHMSA Reportable Releases, bbls	3,342	260	1,173	186	468
	Number of Emergency Response Drills and Equipment Deployments	144	144	159	141	140
Waste Management	Contact Water Processed for Reclamation at Magellan's Kansas City Reclamation Facility, bbls	33,792	39,259	28,702	39,147	31,874
	Tank Bottoms Processed for Reclamation at Magellan's Kansas City Reclamation Facility, bbls	9,905	7,206	7,792	6,331	5,592
	Hazardous Waste Disposal, lbs ⁽¹²⁾	269,695	172,586	65,214	2,282,465	1,902,431
Safety		2018	2019	2020	2021	2022
Safety	Number of Employee Fatalities ⁽¹³⁾	0	0	1	0	0
	Total Employee OSHA Recordable Injury and Illness Incident Rate per 200,000 Hours Worked	0.49	0.48	0.48	0.65	0.78
	Employee Days Away, Restricted, Transferred Incident Rate per 200,000 Hours Worked	0.32	0.32	0.32	0.47	0.60
	Employee Lost Time Incident Rate per 200,000 Hours Worked	0.27	0.32	0.16	0.30	0.30
	Number of Contractor Fatalities	0	1	1	0	0
	Total Contractor OSHA Recordable Injury and Illness Incident Rate per 200,000 Hours Worked ⁽¹⁴⁾	0.14	0.24	0.42	0.31	0.20
	Preventable Motor Vehicle Accident Rate ⁽¹⁵⁾	1.03	1.07	1.14	0.78	0.88
	Number of Process Safety Events – Tier 1 ⁽¹⁶⁾	0	1	1	1	0
	Number of Process Safety Events – Tier 2 ⁽¹⁶⁾	0	0	0	0	1
	Tank Integrity Spend, million US\$	\$62	\$47	\$46	\$40	\$39
	Depth of Cover Survey, miles	1,130	1,125	120	759	958
	Pipeline Integrity Assessments, # (million US\$)	62 (\$70)	45 (\$63)	80 (\$63)	69 (\$67)	48 (\$57)
	Pipeline Integrity Assessments, miles	3,441	2,302	3,354	3,471	2,462
	Number of One Call Tickets Processed	201,698	231,275	218,206	204,144	193,186
Number of Public Awareness Materials Distributed	819,890	889,884	827,796	886,534	948,232	

Social		2018	2019	2020	2021	2022
People and Community	Number of Employees ⁽¹⁷⁾	1,868	1,884	1,720	1,715	1,655
	Percentage of Females in the Workforce	15%	15%	16%	15%	16%
	Percentage of Ethnic Minorities in the Workforce	17%	18%	19%	21%	23%
	Percentage of Veterans in the Workforce	10%	9%	9%	10%	10%
	Percentage of Females and Ethnic Minorities in Management (Manager and above)	23%	23%	25%	31%	30%
	Percentage of Employees Under Collective Bargaining Agreement	14%	14%	13%	13%	12%
	Number of New Employee Hires	203	171	91	156	210
	Voluntary Turnover Rate Including Retirements ⁽¹⁸⁾	5.7%	7.0%	5.6%	7.9%	10.2%
	Employee Average Tenure, years	10.5	10.3	10.0	10.4	9.7
	Total Community Relations Giving, million US\$	\$1.3	\$1.5	\$1.3	\$1.5	\$1.7

Footnotes

- ⁽¹⁾ Adjusted EBITDA and Distributable Cash Flow are non-GAAP metrics. Please see the reconciliation of both of these metrics to net income, the nearest comparable GAAP financial measure, included in our 2022 Annual Report on Form 10-K.
- ⁽²⁾ Includes Magellan's share of joint venture property taxes paid.
- ⁽³⁾ Environmental and non-environmental NOV's received from regulatory agencies.
- ⁽⁴⁾ Represents settled penalty and fine amounts, which are counted in the year the NOV was received even if the issue was settled in a subsequent year.
- ⁽⁵⁾ Due to the June 2022 sale of the southeast independent terminals network, the regulatory-required emissions inventories and all associated voluntary emissions reporting are the responsibility of the acquiring company for the entire year and as such, are not included in Magellan's 2022 reporting.
- ⁽⁶⁾ Some VCUs have been replaced with VRUs, but may be operationally maintained as emergency backup.
- ⁽⁷⁾ Emissions data from submitted regulatory-required emission inventories.
- ⁽⁸⁾ Our condensate splitter in Corpus Christi, Texas, is the only facility requiring a GHG permit.
- ⁽⁹⁾ GHG emissions reported as required under the U.S. EPA Mandatory Greenhouse Gas Reporting Rule 40 CFR Part 98.
- ⁽¹⁰⁾ Total Scope 1 and Scope 2 CO₂e includes U.S. EPA-required GHG emissions reporting (see footnote 9) and voluntary emissions reporting. Totals are calculated via the equity share approach in which emissions reported are limited to assets to the extent they are owned by Magellan and exclude our two non-operated joint venture assets. Magellan follows the World Resources Institute ("WRI") and the World Business Council for Sustainable Development ("WBCSD") Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard ("GHG Protocol").
- ⁽¹¹⁾ PHMSA is the acronym for U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration.
- ⁽¹²⁾ Hazardous waste volumes increased as some reclamation facilities rejected high volumes of tank bottom materials ("TBM") resulting in TBM going to a landfill on hazardous waste manifests. However, this volume is being treated and reclaimed via a thermal desorption unit and is used for fuel blending, which is a U.S. EPA-approved, sustainable method to reclaim hazardous waste.
- ⁽¹³⁾ 2020 external investigation determined that the motor vehicle accident resulting in this tragic loss of life occurred due to the fault of a third party.
- ⁽¹⁴⁾ Contractor hours worked estimated per API guidance [Total Contractor Spend (capital and outside services) / \$80 = Hours Worked].
- ⁽¹⁵⁾ Per 1,000,000 employee miles driven of Magellan-owned or leased, rented or personal vehicles conducting company business.
- ⁽¹⁶⁾ Process Safety Management/Risk Management Program as per API Recommended Practice 754.
- ⁽¹⁷⁾ Includes regular full-time and temporary limited scope employees.
- ⁽¹⁸⁾ In late 2022, a number of employees contemplating retirement were enticed to take advantage of the lump sum payment feature within the Magellan pension plans before the IRS rates recast for 2023.

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